UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): May 31, 2016

ACTUANT CORPORATION

(Exact name of Registrant as specified in its charter)

Wisconsin (State or other jurisdiction of incorporation) 1-11288 (Commission File Number) 39-0168610 (I.R.S. Employer Identification No.)

N86 W12500 WESTBROOK CROSSING MENOMONEE FALLS, WISCONSIN 53051

Mailing address: P.O. Box 3241, Milwaukee, Wisconsin 53201 (Address of principal executive offices) (Zip code)

Registrant's telephone number, including area code: (262) 293-1500

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):
□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition.

On June 22, 2016 Actuant Corporation (the "Company") announced its results of operations for the third quarter ended May 31, 2016. A copy of the press release announcing the Company's results for the third quarter ended May 31, 2016 is attached as Exhibit 99.1 to this report on Form 8-K.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

99.1 Press Release of the Company dated June 22, 2016.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, hereunto duly authorized.

ACTUANT CORPORATION (Registrant)

Date: June 22, 2016 By: /s/ Andrew G. Lampereur

Andrew G. Lampereur Executive Vice President and Chief Financial Officer

Actuant Reports Third Quarter Results; Updates Fiscal 2016 Guidance

MILWAUKEE--(BUSINESS WIRE)--June 22, 2016--Actuant Corporation (NYSE: ATU) today announced results for its third quarter ended May 31, 2016.

Highlights

- Consolidated sales were 5% below the comparable prior year quarter, including a positive 2% impact from acquisitions offset by a 1% decline from the stronger US dollar. Core sales declined 6% on a year-over-year basis (total sales excluding the impact of acquisitions, divestitures and foreign currency exchange rates).
- GAAP diluted earnings per share ("EPS") were \$0.36 compared to \$0.63 in the prior year. Excluding third quarter fiscal 2016 restructuring charges, adjusted EPS was \$0.40 (see "Consolidated Results" below and the attached reconciliation of earnings).
- Restructuring activities continue to proceed as planned with \$3.5 million of pre-tax charges (\$0.04 per share) incurred in the third quarter related to facility consolidations, structural changes and staffing reductions.
- · Robust free cash flow benefitting from strong working capital management.
- Repurchased 0.2 million shares of common stock during the quarter for approximately \$5 million.
- . Deployed approximately \$65 million of capital on a Middle East region pipeline & process services strategic tuck-in acquisition to the Hydratight business.
- Updated full year sales and adjusted EPS guidance, now expected to be approximately \$1.150 billion and \$1.20-1.25 per share, respectively (excluding impairment and restructuring charges).

Randal W. Baker, President and CEO of Actuant commented, "Our third quarter results came in modestly better than expected and I am pleased with the execution by our team. The trends by end market remain largely consistent with prior quarters, with growth in our maintenance-driven Hydratight business as well as European truck being more than offset by upstream oil & gas, agriculture and general industrial weakness. Unfavorable segment sales mix and manufacturing underabsorption negatively impacted margins in the quarter. This year's strategic tuck-in acquisitions were additive to third quarter sales but neutral to earnings due to related purchase accounting and acquisition transaction costs. End market demand remains sluggish, yet we are focused on the items that we can control, namely accelerating commercial effectiveness, improving operational execution and carefully managing costs to enhance shareholder value."

Consolidated Results

Consolidated sales for the third quarter were \$305 million, 5% lower than the \$320 million in the comparable prior year quarter. Core sales declined 6% while acquisitions added 2% and foreign currency exchange rate changes reduced sales 1%. Fiscal 2016 third quarter net earnings were \$21.2 million, or \$0.36 per share compared to \$38.0 million or \$0.63 per share in the comparable prior year period. Excluding fiscal 2016 restructuring costs, third quarter fiscal 2016 adjusted EPS was \$0.40 compared to \$0.63 in the comparable prior year period (see attached reconciliation of earnings).

Sales for the nine months ended May 31, 2016 were \$874 million, 8% lower than the \$949 million in the comparable prior year period. Excluding the negative 4% impact of foreign currency rate changes, and 1% benefit from acquisitions, fiscal 2016 year-to-date core sales decreased 5% from the prior year. The fiscal 2016 year-to-date net loss was \$12.6 million or \$2.08 per share, compared to a net loss of \$2.2 million or \$0.04 per share in the prior year. Excluding impairment charges in both years, as well as fiscal 2016 year-to-date pre-tax restructuring charges of \$11.5 million, or \$0.14 per share, fiscal 2016 year-to-date adjusted EPS was \$0.92 compared to \$1.28 in the comparable prior year period (see attached reconciliation of earnings).

Segment Results

Industrial Segment (US \$ in millions)

	Three Months Ended	l May 31,	Nine Months Ended May 31,						
	2016	2015	2016	2015					
Sales	\$95.8	\$103.5	\$265.8	\$302.4					
Operating Profit	\$21.7	\$29.2	\$59.0	\$79.4					
Adjusted Op Profit (1)	\$22.5	\$29.2	\$60.8	\$79.4					
Adjusted Op Profit % (1)	23.5%	28.2%	22.9%	26.3%					

^{(1) 2016} excludes \$0.8 and \$1.8 of restructuring charges in the third quarter and nine months, respectively.

Third quarter fiscal 2016 Industrial segment sales were \$96 million, 8% lower than the prior year. Unfavorable currency translation was a 1% headwind and the Larzep acquisition added 2%, while core sales declined 9%. Demand remained sluggish globally across nearly all general industrial end markets, most notably in the Americas. Third quarter adjusted operating profit margin of 23.5% was in line with expectations given the impact on absorption of volume declines and inventory reduction efforts, as well as unfavorable sales mix (larger decline in our most profitable product lines).

	Three Months Ended N	May 31,	Nine Months Ended May 31,							
	2016	2015	2016	2015						
Sales	\$101.3	\$99.3	\$301.3	\$311.0						
Operating Profit	\$10.8	\$12.8	\$(115.8)	\$(50.5)						
Adjusted Op Profit (2)	\$12.4	\$12.8	\$29.9	\$33.9						
Adjusted Op Profit % (2)	12.3%	12.9%	9.9%	10.9%						

(2) 2016 excludes \$1.6 and \$4.9 of restructuring charges in the third quarter and nine months, respectively. Nine month results also exclude impairment charges of \$140.8 million and \$84.4 million in 2016 and 2015, respectively.

Fiscal 2016 third quarter Energy segment sales increased 2% year-over-year to \$101 million. Excluding the 3% unfavorable impact of the stronger US dollar, and 5% benefit from the pipeline & process services acquisition, third quarter year-over-year core sales were flat. Core sales from our maintenance related business (Hydratight) increased at a double digit rate against easier comparisons on a year-over-year basis due to higher MRO and pipeline connector activity. Other Energy segment sales declined significantly due to the continued impact of low upstream capital spending on exploration, drilling, and field development. Third quarter Energy segment adjusted operating profit margin of 12.3% declined modestly from the prior year due to both pricing pressures and underabsorbed costs in our capital spending related product lines, partially offset by the benefit of cost reduction actions.

Engineered Solutions Segment

(US \$ in millions)

(CS \$ in initions)	Three Months Ended	May 31,	Nine Months Ended May 31,							
	2016	2015	2016	2015						
Sales	\$108.3	\$117.3	\$306.5	\$335.4						
Operating Profit	\$3.7	\$8.3	\$(37.9)	\$16.6						
Adjusted Op Profit (3)	\$4.8	\$8.3	\$12.3	\$16.6						
Adjusted Op Profit % (3)	4.4%	7.1%	4.0%	4.9%						

(3) 2016 excludes \$1.1 and \$4.5 of restructuring charges in the third quarter and nine months, respectively. Nine month results also exclude 2016 impairment charges of \$45.7 million.

Third quarter fiscal 2016 Engineered Solutions segment sales were \$108 million, 8% below the prior year due entirely to the core sales decline. Heavy duty truck sales into Europe and China experienced continued modest growth. However, agriculture and off-highway equipment sales were impacted by low end-user demand as well as ongoing OEM destocking efforts, and saw sequential declines in the year-over-year rate of change from second quarter levels. Third quarter adjusted operating profit declined due to the impact on absorption of volume declines and inventory reduction efforts, as well as unfavorable sales mix (larger decline in our most profitable product lines).

Corporate and Income Taxes

Corporate expenses for the third quarter of fiscal 2016 were \$7.9 million, or \$0.6 million higher than the prior year due to incremental acquisition costs partially offset by the benefit of cost reduction actions. The effective income tax rate of approximately 1% for the third quarter of fiscal 2016 (excluding the tax benefit on restructuring charges) was in line with expectations and higher than the prior year's negative 8% which included the benefit of larger foreign tax credits and favorable audit resolutions.

Financial Position

Net debt at May 31, 2016 was \$451 million (total debt of \$588 million less \$137 million of cash). The increase in net debt of approximately \$18 million during the quarter was due to \$65 million of cash deployed on acquisitions, coupled with \$5 million used to repurchase 0.2 million shares of common stock, partially offset by strong third quarter free cash flow. At May 31, 2016, the Company had net leverage of 2.7X for bank reporting purposes.

Outlook

Baker continued, "We have seen stabilization in several of our end markets, yet upstream oil & gas and agriculture, in particular, continue to experience reduced spending, pricing and unpredictable demand levels. In addition, while our maintenance driven energy offerings have performed above expectations throughout the first nine months of fiscal 2016, we caution that demand is lumpy by region and end customer and we are currently expecting a lower level of activity in the fiscal fourth quarter than contemplated in our prior outlook. We are now projecting fourth quarter sales to be in the \$270-280 million range, with adjusted EPS of \$0.28-0.33 based on an anticipated 9-10% consolidated core sales decline. For the full year, sales are expected to be approximately \$1.150 billion and adjusted EPS in the range of \$1.20-1.25. Our adjusted EPS guidance excludes charges associated with the previously announced impairment and restructuring. We are confident in our ability to generate fiscal 2016 free cash flow in excess of 100% of net earnings, and anticipate free cash flow of approximately \$105 million.

Consistent with past practice, all guidance excludes the impact of potential future acquisitions and share repurchases. I believe we have significant opportunities within Actuant to enhance operations, commercial effectiveness and shareholder value. These are all things we are actively working on and plan to review in detail with the investment community at our October Investor Day."

Conference Call Information

An investor conference call is scheduled for 10am CT today, June 22, 2016. Webcast information and conference call materials will be made available on the Actuant company website (www.actuant.com) prior to the start of the call.

Safe Harbor Statement

Certain of the above comments represent forward-looking statements made pursuant to the provisions of the Private Securities Litigation Reform Act of 1995. The terms "may," "should," "could," "anticipate," "believe," "estimate," "expect," "objective," "plan," "project" and similar expressions are intended to identify forward-looking statements. Such forward-looking statements are subject to inherent risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements. Management cautions that these statements are based on current estimates of future performance and are highly dependent upon a variety of factors, which could cause actual results to differ from these estimates. Actuant's results are also subject to general economic conditions, variation in demand from customers, the impact of geopolitical activity on the economy, continued market acceptance of the Company's new product introductions, the successful integration of acquisitions, restructuring, operating margin risk due to competitive pricing and operating efficiencies, supply chain risk, material and labor cost increases, foreign currency fluctuations and interest rate risk. See the Company's Form 10-K filed with the Securities and Exchange Commission for further information regarding risk factors. Actuant disclaims any obligation to publicly update or revise any forward-looking statements as a result of new information, future events or any other reason.

About Actuant Corporation

Actuant Corporation is a diversified industrial company serving customers from operations in more than 30 countries. The Actuant businesses are leaders in a broad array of niche markets including branded hydraulic tools and solutions, specialized products and services for energy markets and highly engineered position and motion control systems. The Company was founded in 1910 and is headquartered in Menomonee Falls, Wisconsin. Actuant trades on the NYSE under the symbol ATU. For further information on Actuant and its businesses, visit the Company's website at www.actuant.com.

(tables follow)

Actuant Corporation Condensed Consolidated Balance Sheets (Dollars in thousands) (Unaudited)

	May 31, 2016	August 31, 2015
ASSETS		
Current assets		
Cash and cash equivalents		,089 \$ 168,846
Accounts receivable, net	200	,102 193,081
Inventories, net	138	,456 142,752
Deferred income taxes		- 12,922
Other current assets	60	,086 42,788
Total current assets	535	,733 560,389
Property, plant and equipment, net	118	,228 142,458
Goodwill	529	,421 608,256
Other intangible assets, net	255	,921 308,762
Other long-term assets	28	,117 17,052
Total assets	\$ 1,467	,420 \$ 1,636,917
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Trade accounts payable		,100 \$ 118,115
Accrued compensation and benefits		,432 43,707
Current maturities of debt and short-term borrowings		,000 3,969
Income taxes payable		,249 14,805
Other current liabilities	·	,880 54,460
Total current liabilities	242	,661 235,056
Long-term debt		,059 584,309
Deferred income taxes		,532 72,941
Pension and postretirement benefit accruals		,689 17,828
Other long-term liabilities		,630 53,782
Total liabilities	943	,571 963,916
Shareholders' equity		
Capital stock		,870 15,787
Additional paid-in capital		,535 104,308
Treasury stock	· · · · · · · · · · · · · · · · · · ·	,755) (600,630)
Retained earnings	1,244	
Accumulated other comprehensive loss		,403) (213,640)
Stock held in trust		,963) (4,292)
Deferred compensation liability	2	,963 4,292
Total shareholders' equity	523	,849 673,001
Total liabilities and shareholders' equity	\$ 1,467	,420 \$ 1,636,917

Actuant Corporation Condensed Consolidated Statements of Operations (Dollars in thousands except per share amounts)

(Unaudited)

		Three Mo	nths En	Nine Months Ended									
	<u></u>	May 31,				May 31,		May 31,					
		2016		2015		2016		2015					
Net sales	\$	305,341	\$	320,100	\$	873,641	\$	948,870					
Cost of products sold		197,815		201,540		566,524		593,573					
Gross profit		107,526		118,560		307,117		355,297					
Selling, administrative and engineering expenses		70,120		69,569		210,202		227,809					
Amortization of intangible assets		5,567		5,989		17,347		18,362					
Restructuring charges		3,496		-		11,458		-					
Impairment charges		-		-		186,511		84,353					
Operating profit (loss)		28,343		43,002		(118,401)		24,773					
Financing costs, net		7,253		7,462		21,236		20,683					
Other expense (income), net		751		569		1,605		(489)					
Income (loss) before income tax expense		20,339		34,971		(141,242)		4,579					
Income tax (benefit) expense		(827)		(2,987)		(18,666)		6,785					
Net income (loss)	\$	21,166	\$	37,958	\$	(122,576)	\$	(2,206)					
Earnings (loss) per share													
Basic	\$	0.36	\$	0.64	\$	(2.08)	\$	(0.04)					
Diluted		0.36		0.63		(2.08)		(0.04)					
Weighted average common shares outstanding													
Basic		58,923		59,617		59,034		61,911					
Diluted		59,589		60,243		59,034		61,911					

Actuant Corporation

Condensed Consolidated Statements of Cash Flows

(In thousands)

(Unaudited)

	Three Mo	nded	Nine Mor	iths Ei	ıded	
	 May 31, 2016		May 31, 2015	May 31, 2016		May 31, 2015
Operating Activities						
Net earnings (loss)	\$ 21,166	\$	37,958	\$ (122,576)	\$	(2,206)
Adjustments to reconcile net loss to net cash provided by						
operating activities:						
Depreciation and amortization	11,361		13,295	36,219		40,235
Stock-based compensation expense	1,790		3,364	7,568		9,237
Benefit (provision) for deferred income taxes	(2,645)		3,841	(2,225)		3,666
Impairment charges net of deferred tax benefits	_		-	169,056		82,635
Amortization of debt issuance costs	413		483	1,239		1,329
Other non-cash adjustments	159		(44)	(460)		413
Changes in components of working capital and other:						
Accounts receivable	(682)		(17,219)	7,755		(11,315)
Inventories	10,835		6,086	5,436		(5,076)
Prepaid expenses and other assets	422		(2,240)	(7,982)		(15,593)
Trade accounts payable	1,428		4,129	(3,498)		(8,278)
Income taxes payable/refundable	(8,671)		(9,950)	(26,108)		(47,983)
Accrued compensation and benefits	6,011		1,218	3,730		(9,220)
Other accrued liabilities	4,541		(448)	6,837		5,780
Cash provided by operating activities	 46,128		40,473	 74,991		43,624
Investing Activities						
Proceeds from sale of property, plant and equipment	3,999		179	8,635		886
Capital expenditures	(4,619)		(4,357)	(15,623)		(17,234)
Business acquisitions, net of cash acquired	(65,648)		-	(80,674)		-
Cash used in investing activities	 (66,268)		(4,178)	 (87,662)		(16,348)
Financing Activities						
Net borrowings on revolving credit facility	-		(199,000)	(210)		-
Principal repayments on term loan	-		(1,125)	-		(3,375)
Proceeds from term loan	-		213,375	-		213,375
Purchase of treasury shares	(4,773)		(24,115)	(14,125)		(204,627)
Debt issuance costs	-		(1,875)	-		(1,875)
Taxes paid related to the net share settlement of equity awards	(12)		(19)	(1,344)		(2,344)
Stock option exercises, related tax benefits and other	3,484		293	5,729		5,046
Cash dividend	-		-	(2,376)		(2,598)
Cash provided by (used in) financing activities	 (1,301)		(12,466)	(12,326)		3,602
Effect of exchange rate changes on cash	3,859		(3,201)	(6,760)		(31,765)
Net increase (decrease) in cash and cash equivalents	(17,582)		20,628	 (31,757)		(887)
Cash and cash equivalents - beginning of period	154,671		87,497	168,846		109,012
Cash and cash equivalents - end of period	\$ 137,089	\$	108,125	\$ 137,089	\$	108,125

		FISCAL 2015									FISCAL 2016												
		Q1		Q2		Q3		Q4		TOTAL		Q1		Q2		Q3	Q4		TOTAL				
SALES	_										_												
INDUSTRIAL SEGMENT	\$	102,413	\$	96,488	\$	103,546	\$	100,016	\$	402,463	\$	88,870	\$	81,189	\$	95,750		\$	265,809				
ENERGY SEGMENT		111,522		100,211		99,296		100,846		411,875		113,763		86,224		101,300			301,287				
ENGINEERED SOLUTIONS SEGMENT		113,830		104,306		117,258		99,522		434,916		102,378		95,876		108,291			306,545				
TOTAL	\$	327,765	\$	301,005	\$	320,100	\$	300,384	\$	1,249,254	\$	305,011	\$	263,289	\$	305,341		\$	873,641				
% SALES GROWTH																							
INDUSTRIAL SEGMENT		4%		3%		-6%		-11%		-3%		-13%		-16%		-8%			-12%				
ENERGY SEGMENT		3%		-5%		-21%		-18%		-11%		2%		-14%		2%			-3%				
ENGINEERED SOLUTIONS SEGMENT		-14%		-19%		-18%		-17%		-17%		-10%		-8%		-8%			-9%				
TOTAL		-3%		-8%		-15%		-15%		-11%		-7%		-13%		-5%			-8%				
OPERATING PROFIT (LOSS)																							
INDUSTRIAL SEGMENT	\$	26,705	\$	23,517	\$	29,165	\$	26,267	\$	105,654	\$	21,263	\$	17,003	\$	22,519		\$	60,785				
ENERGY SEGMENT		12,442		8,680		12,774		9,106		43,002		12,124		5,348		12,438			29,910				
ENGINEERED SOLUTIONS SEGMENT		6,278		2,010		8,313		3,188		19,789		4,937		2,555		4,768			12,260				
CORPORATE / GENERAL	_	(7,207)		(6,301)		(7,250)		(9,780)		(30,538)		(8,573)		(6,928)		(7,886)			(23,387)				
ADJUSTED OPERATING PROFIT	\$	38,218	\$	27,906	\$	43,002	\$	28,781	\$	137,907	\$	29,751	\$	17,978	\$	31,839		\$	79,568				
IMPAIRMENT CHARGES		-		(84,353)		-		-		(84,353)		-		(186,511)		-			(186,511)				
RESTRUCTURING CHARGES		-		-		-		-		-		(4,380)		(3,582)		(3,496)			(11,458)				
OPERATING PROFIT	\$	38,218	\$	(56,447)	\$	43,002	\$	28,781	\$	53,554	\$	25,371	\$	(172,115)	\$	28,343		\$	(118,401)				
OPERATING PROFIT %																							
INDUSTRIAL SEGMENT		26.1%		24.4%		28.2%		26.3%		26.3%		23.9%		20.9%		23.5%			22.9%				
ENERGY SEGMENT		11.2%		8.7%		12.9%		9.0%		10.4%		10.7%		6.2%		12.3%			9.9%				
ENGINEERED SOLUTIONS SEGMENT		5.5%		1.9%		7.1%		3.2%		4.6%		4.8%		2.7%		4.4%			4.0%				
ADJUSTED OPERATING PROFIT %		11.7%		9.3%		13.4%		9.6%		11.0%		9.8%		6.8%		10.4%			9.1%				
EBITDA																							
INDUSTRIAL SEGMENT	\$	28,715	\$	25,534	\$	31,194	\$		\$	113,411	\$	22,959	\$	18,829	\$	24,686		\$	66,474				
ENERGY SEGMENT		20,011		15,732		19,278		15,348		70,369		18,348		10,968		16,819			46,135				
ENGINEERED SOLUTIONS SEGMENT		11,514		5,603		12,294		6,635		36,046		8,498		6,882		8,504			23,884				
CORPORATE / GENERAL	_	(7,875)		(5,111)		(7,037)		(8,770)		(28,793)	_	(8,201)		(6,552)		(7,560)			(22,313)				
ADJUSTED EBITDA	\$	52,365	\$	41,758	\$	55,729	\$	41,181	\$	191,033	\$	41,604	\$	30,127	\$	42,449		\$	114,180				
IMPAIRMENT CHARGES		-		(84,353)		-		-		(84,353)		-		(186,511)		-			(186,511)				
RESTRUCTURING CHARGES	_	-		-		-		-			_	(4,380)		(3,582)		(3,496)			(11,458)				
EBITDA	\$	52,365	\$	(42,595)	\$	55,729	\$	41,181	\$	106,680	\$	37,224	\$	(159,966)	\$	38,953		\$	(83,789)				
EBITDA %																							
INDUSTRIAL SEGMENT		28.0%		26.5%		30.1%		28.0%		28.2%		25.8%		23.2%		25.8%			25.0%				
ENERGY SEGMENT		17.9%		15.7%		19.4%		15.2%		17.1%		16.1%		12.7%		16.6%			15.3%				
ENGINEERED SOLUTIONS SEGMENT		10.1%		5.4%		10.5%		6.7%		8.3%		8.3%		7.2%		7.9%			7.8%				
ADJUSTED EBITDA %		16.0%		13.9%		17.4%		13.7%		15.3%		13.6%		11.4%		13.9%			13.1%				

	FISCAL 2015 FISCAL 2016																
		Q1	Q2		Q3		Q4	- 1	TOTAL		Q1		Q2	Q3	Q4		TOTAL
ADJUSTED EARNINGS (1)																	
NET EARNINGS (LOSS)	\$	24,674 \$	(64,838)	\$	37,958	\$	22,078	\$	19,872	\$	15,448	\$	(159,190)	\$ 21,166		\$	(122,576)
IMPAIRMENT CHARGES		-	84,353		-		-		84,353		-		186,511	-			186,511
INCOME TAX ON IMPAIRMENT CHARGES		-	(1,717)		-		-		(1,717)		-		(17,455)	-			(17,455)
RESTRUCTURING CHARGES		-	-		-		-		-		4,380		3,582	3,496			11,458
INCOME TAX ON RESTRUCTURING CHARGES		-	-		-		-		-		(1,182)		(1,185)	(994)			(3,361)
ADJUSTED EARNINGS	\$	24,674 \$	17,798	\$	37,958	\$	22,078	\$	102,508	\$	18,646	\$	12,263	\$ 23,668		\$	54,577
ADJUSTED EARNINGS PER SHARE (1)																	
NET EARNINGS (LOSS)	\$	0.38 \$	(1.05)	\$	0.63	\$	0.37	\$	0.32	\$	0.26	\$	(2.70)	0.36		\$	(2.08)
IMPAIRMENT CHARGES		-	1.33		-		-		1.33		-		3.16	-			3.16
INCOME TAX ON IMPAIRMENT CHARGES		-	-		-		-		-		-		(0.30)	-			(0.30)
RESTRUCTURING CHARGES		-	-		-		-		-		0.07		0.06	0.06			0.19
INCOME TAX ON RESTRUCTURING CHARGES		-	-		-		-		-		(0.02)		(0.02)	(0.02)			(0.06)
ADJUSTED EARNINGS PER SHARE	\$	0.38 \$	0.28	\$	0.63	\$	0.37	\$	1.65	\$	0.31	\$	0.21	\$ 0.40		\$	0.92
EBITDA (2)																	
NET EARNINGS (LOSS) (GAAP MEASURE)	\$	24,674 \$	(64,838)	\$	37,958	\$	22,078	\$	19,872	\$	15,448	\$	(159,190)	\$ 21,166		\$	(122,576)
FINANCING COSTS, NET		6,191	7,030		7,462		7,374		28,057		7,117		6,866	7,253			21,236
INCOME TAX EXPENSE (BENEFIT)		7,792	1,980		(2,987)		(1,266)		5,519		2,187		(20,026)	(827)			(18,666)
DEPRECIATION & AMORTIZATION		13,708	13,233		13,296		12,995		53,232		12,472		12,384	11,361			36,217
EBITDA	\$	52,365 \$	(42,595)	\$	55,729	\$	41,181	\$	106,680	\$	37,224	\$	(159,966)	\$ 38,953		\$	(83,789)
IMPAIRMENT CHARGES		-	84,353		-		-		84,353		-		186,511	-			186,511
RESTRUCTURING CHARGES		-	-		-		-		-		4,380		3,582	3,496			11,458
ADJUSTED EBITDA	\$	52,365 \$	41,758	\$	55,729	\$	41,181	\$	191,033	\$	41,604	\$	30,127	\$ 42,449		\$	114,180

FOOTNOTES

NOTE: The total of the individual quarters may not equal the annual total due to rounding.

- (1) Adjusted earnings and adjusted earnings per share represent net earnings (loss) and earnings (loss) per share per the Condensed Consolidated Statements of Earnings net of charges or credits for items to be highlighted for comparability purposes. These measures should not be considered as an alternative to net earnings (loss) or earnings (loss) per share as an indicator of the Company's operating performance. However, this presentation is important to investors for understanding the operating results of the current portfolio of Actuant companies. The total of the individual components may not equal due to rounding.
- (2) EBITDA represents net earnings before financing costs, net, income tax expense, and depreciation & amortization. EBITDA is not a calculation based upon generally accepted accounting principles (GAAP). The amounts included in the EBITDA calculation, however, are derived from amounts included in the Condensed Consolidated Statements of Operations data. EBITDA should not be considered as an alternative to net earnings (loss), operating profit (loss) or operating cash flows. Actuant has presented EBITDA because it regularly reviews this performance measure. In addition, EBITDA is used by many of our investors and lenders, and is presented as a convenience to them. The EBITDA measure presented may not always be comparable to similarly titled measures reported by other companies due to differences in the components of the calculation.

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